

**Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
March 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks <sup>f</sup>
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 599	—	48,309	1,632	167	35	0	50,672	(s)	0	13,745
<b>Natural Gas Liquids and LRGs</b> .....	<b>686</b>	<b>1,214</b>	<b>1,360</b>	<b>—</b>	<b>3,039</b>	<b>109</b>	<b>—</b>	<b>62</b>	<b>324</b>	<b>5,804</b>	<b>2,789</b>
Pentanes Plus .....	76	—	0	—	0	19	—	0	227	-170	27
Liquefied Petroleum Gases .....	610	1,214	1,360	—	3,039	90	—	62	97	5,974	2,762
Ethane/Ethylene .....	160	0	0	—	0	0	—	0	0	160	0
Propane/Propylene .....	305	1,371	1,217	—	3,039	407	—	0	33	5,492	2,247
Normal Butane/Butylene .....	107	14	143	—	0	-202	—	1	63	402	330
Isobutane/Isobutylene .....	38	-171	0	—	0	-115	—	61	0	-79	185
<b>Other Liquids</b> .....	<b>941</b>	<b>—</b>	<b>13,103</b>	<b>—</b>	<b>113</b>	<b>4,617</b>	<b>—</b>	<b>9,796</b>	<b>213</b>	<b>-469</b>	<b>21,058</b>
Other Hydrocarbons/Oxygenates ...	2,567	—	121	—	0	99	—	2,441	148	0	2,315
Unfinished Oils .....	—	—	2,969	—	37	2,872	—	705	0	-571	9,893
Motor Gasoline Blend. Comp. ....	-1,625	—	10,013	—	76	1,727	—	6,671	66	0	8,793
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-81	—	-21	0	102	57
<b>Finished Petroleum Products</b> .....	<b>1,645</b>	<b>61,601</b>	<b>44,017</b>	<b>—</b>	<b>78,961</b>	<b>-111</b>	<b>—</b>	<b>—</b>	<b>355</b>	<b>185,979</b>	<b>103,429</b>
Finished Motor Gasoline .....	1,645	32,163	15,197	—	43,499	-4,297	—	—	11	96,789	44,147
Reformulated .....	—	20,571	6,970	—	8,216	-1,745	—	—	1	37,501	16,792
Oxygenated .....	194	1,176	0	—	0	1	—	—	0	1,369	69
Other .....	1,451	10,416	8,227	—	35,283	-2,553	—	—	10	57,919	27,286
Finished Aviation Gasoline .....	—	0	0	—	86	-13	—	—	0	99	136
Jet Fuel .....	—	2,265	2,776	—	14,733	587	—	—	11	19,176	9,236
Naphtha-Type .....	—	-249	0	—	0	0	—	—	3	-252	0
Kerosene-Type .....	—	2,514	2,776	—	14,733	587	—	—	8	19,428	9,236
Kerosene .....	—	612	292	—	66	-258	—	—	6	1,222	1,356
Distillate Fuel Oil .....	—	15,331	13,910	—	19,483	1,164	—	—	17	47,543	30,185
0.05 percent sulfur and under ....	—	7,032	3,656	—	13,221	1,623	—	—	11	22,275	13,929
Greater than 0.05 percent sulfur	—	8,299	10,254	—	6,262	-459	—	—	5	25,269	16,256
Residual Fuel Oil .....	—	3,722	11,284	—	213	1,354	—	—	34	13,831	10,364
Petrochemical Feedstocks <sup>e</sup> .....	—	356	12	—	-129	3	—	—	0	236	396
Special Naphthas .....	—	60	131	—	12	-2	—	—	3	202	75
Lubricants .....	—	382	95	—	591	-170	—	—	125	1,113	1,555
Waxes .....	—	8	36	—	0	-28	—	—	40	32	139
Petroleum Coke .....	—	1,605	188	—	0	1	—	—	91	1,701	245
Asphalt and Road Oil .....	—	3,199	96	—	407	1,586	—	—	12	2,104	5,466
Still Gas .....	—	1,851	0	—	0	0	—	—	0	1,851	0
Miscellaneous Products .....	—	47	0	—	0	-38	—	—	5	80	129
<b>Total</b> .....	<b>3,871</b>	<b>62,815</b>	<b>106,789</b>	<b>1,632</b>	<b>82,280</b>	<b>4,650</b>	<b>0</b>	<b>60,530</b>	<b>892</b>	<b>191,315</b>	<b>141,021</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."